

AGENDA

Please silence all cell phones while the meeting is in progress.

BOARD OF DIRECTORS MEETING TUESDAY, DECEMBER 17, 2024 STALLION SPRINGS COMMUNITY SERVICES DISTRICT 27800 STALLION SPRINGS DRIVE, TEHACHAPI, CA 93561

CLOSED SESSION @5:30PM

1. ROLL CALL

Directors Present:

Directors Absent:

Others Present:

2. CLOSED SESSION INPUT

This portion of the meeting is set aside for members of the public to address any matter on the closed session portion of the agenda. Individuals desiring to address the board shall step to the podium and state their name for the record.

3. ADJOURN TO CLOSED SESSION

Chair to reference Closed session item as presented on the agenda, and then board to adjourn to closed session.

A. PUBLIC EMPLOYMENT/PERSONNEL – POLICE DEPARTMENT Government code § 54957 (b): Public Employment – Police Department

ADA compliance statement: In compliance with the Americans with Disability Act, if you need special assistance to participate in this meeting, please contact the General Manager, Laura Lynne Wyatt, at 661-822-3268. Notification 48 hours prior to the meeting will enable the District to make reasonable arrangements to ensure accessibility to this meeting. Posted 12/12/24

REGULAR OPEN SESSION @ 6:00 pm

1. CALL TO ORDER

2. ROLL CALL

Directors Present:

Directors Absent:

3. FLAG SALUTE

4. REPORTING ON CLOSED SESSION

Report on any action(s) taken during closed session.

4. PUBLIC COMMENT

This portion of the meeting is reserved for any person desiring to address the Board on any matter <u>not</u> on this agenda and over which this Board has jurisdiction. Please be advised however, the Brown Act prohibits action on items that are not listed on the agenda, or properly added to the agenda under the provisions of the Brown Act.

Board members may, however, respond briefly to statements made or questions posed. They may ask a question for clarification or request staff to report back to the Board at a later meeting. Also, the Board may take action to direct staff to place a matter on a future agenda. Speakers are limited to three (3) minutes. Please step to the podium and state your name for the record, before making your comments.

5. BOARD OF DIRECTORS TIME

This portion of the meeting is reserved for Directors to present to the Board and the public information, announcements, and items that have come to their attention. No formal action will be taken. A Director may request that an item be placed on a future agenda for consideration.

6. POLICE REPORT

7. CONSENT CALENDAR

All items listed on the Consent Calendar shall be considered routine and will be enacted by one vote. There will be no separate discussion of these items unless a member of the board, or an audience member request specific items be removed from the Consent Calendar for separate action.

- Approval of the minutes from the November 19, 2024, regular board meeting
- 2. Approval of the minutes from the November 27, 2024, special board meeting.
- 3. Review of financial reports
- 4. Approval of checks for Nov. 2024
- 5. Approval of CalPERS retirement payments
- 6. Review of well production report

8. CONFLICT-OF-INTEREST CODE

Board to approve the changes to the conflict-of-interest code and direct staff to forward the policy to the County of Kern.

9. DEMAND RESPONSE PROGRAM

Board to consider entering into an agreement with Enersponse for participation in their demand response program.

10. BANK OF SIERRA CHECKING ACCOUNT

Board to approve opening a new general checking account with Bank of Sierra and approve persons authorized to sign on the new account.

11. COMMITTEE REPORTS

- 1. Personnel
- 2. Finance Committee
- 3. CC&R's
- 4. Long Range Planning
- 5. Trails & Easements

12. GENERAL MANAGER'S REPORT

13. ADJOURN MEETING

AGENDA ITEM 6: POLICE REPORT



POLICE REPORTMonthly Statistical Report



Month Covered:

November 2024

Prepared By:

G. Crowell, Chief of Police

Monthly Statistics:

Stallion Spring Police:	
Arrests:	1
Citations Issued:	3
Reports:	81
Calls for Service:	107
On Call, Call Outs:	6
Officer Initiated Investigations:	10
Field Interviews:	9
Assist other Agencies Total	<u>7</u> 1
Kern County Sheriff's Office	1
Bear Valley Police Department	1
Kern County Fire Department	5
Impounds:	0
Medical Assist:	5
Vacation House Checks:	6

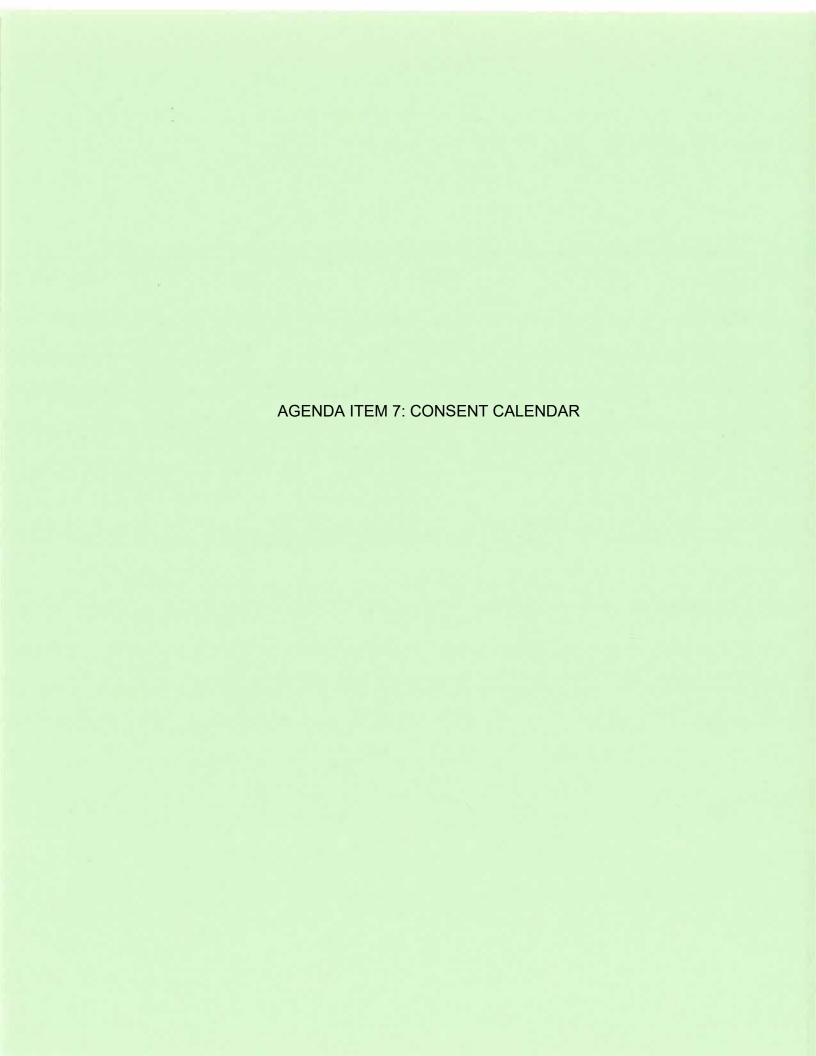
On Wednesday, November 27th, at approximately 0000 hours (Midnight), an on-call officer was dispatched to the 17800 block of Tanforan Drive of a suspicious person knocking on the front door. The subject fled prior to the officer's arrival. The officer walked and drove in the area for approximately two hours, attempting to locate the subject but was unsuccessful.

On Wednesday, November 27^{th,} at approximately 0420 hours, an on-call officer was dispatched to the 19000 block of Longhorn Lane for a domestic disturbance investigation. A 65-year-old woman was arrested for felony domestic violence.

The Kern County Sheriff's Office assisted SSPD on an assault with a deadly weapon investigation. The suspect fled prior to the officer's arrival on the scene. SSPD has identified the subject and has submitted the report to the District Attorney's Office for review.

Officers responded to a call about a missing juvenile with special needs. A short time later, they located the juvenile safe and unharmed and returned him to his mother.

If you have an emergency, please dial 911. If you have a non-emergency police issue, please contact our dispatch center at (661) 861-3110.



STALLION SPRINGS COMMUNITY SERVICES DISTRICT MINUTES FOR THE BOARD OF DIRECTORS REGULAR BOARD MEETING

TUESDAY, NOVEMBER 19, 2024 @ 6:00 PM

1. CALL TO ORDER

2. ROLL CALL Directors Present: Directors Record,

Dewell, Wellman and Napier

Directors Absent: Chair Sasnett

3. FLAG SALUTE - Director Wellman

Note: De, We, Re, Le and Sa are abbreviations for Directors Dewell, Wellman, Record, Leslie and Sasnett respectively. For example: De; We denotes Director Dewell made the motion and Director Wellman seconded it. Each item relates to the agenda item by the same number. Immediately following each item of these minutes is a description, printed in capital letters of the action taken on that item by the Board of Directors.

- 4. PUBLIC COMMENT None
- **5. BOARD OF DIRECTORS TIME** Director Dewell stated that Stallion springs is a great place to live.
- 6. PRESENTATION TO THE STALLION SPRINGS POLICE DEPARTMENT – Acknowledge and received. Presentation of a donation to the Stallion Springs Police Department from the Mark and Jessie Milano Foundation for the purchase of body-worn cameras.
- 7. POLICE REPORT "Received and Filed"

- 8. CONSENT CALENDAR "Received and Filed." De; We. Roll call, Director Napier Abstained, Chair Sasnett Absent, all others Ayes.
 - 1. Approval of the minutes from the October 15, 2024, regular board meeting
 - 2. Review of financial reports
 - 3. Approval of checks for Oct. 2024
 - 4. Approval of CalPERS retirement payments
 - 5. Review of well production report
- 9. APPROVAL OF EMPLOYMENT CONTRACT GENERAL MANAGER Na "I approve the employment contract for Laura Lynne Wyatt, General Manager and approve the \$400.00 per month vehicle allowance be retroactive to July 31, 2024" Na;De. Roll Call, All Ayes. Chair Sasnett Absent.
- 10. APPROVAL OF BUILDING USE AGREEMENT SSCSD & SSCERT De "I approve the review and approval of the draft agreement with the correction of section 3C personal property not to be stored in the building or outside the building. Direct staff to forward draft to the SSCERT board for review and approval between Stallion Springs Community Services District and Stallion Springs Community Emergency Response Team." De;We. Roll Call, All Ayes. Chair Sasnett Absent.
- 11. APPROVAL OF THE DISTRICT PAPER PROCUREMENT POLICY We "I approve and adopt the Stallion Springs Community Services District Paper Procurement Policy State Senate Bill 1383 (SB1383)." We;De. Roll Call, All Ayes. Chair Sasnett Absent.
- **12. REIMBURSEMENT RESOLUTION** Na "I approve and adopt the Reimbursement Resolution required by the State of California for the Clean Water State Revolving Funds grant application package." Na;De. Roll Call, All Ayes. Chair Sasnett Absent.
- 13. RESOLUTION 2024-19 AUTHORIZING RESOLUTION/ORDINANCE We "I approve Resolution 2024-19 required by the State of California for the Clean Water State Revolving Funds grant application package." We;De. Roll Call, All Ayes. Chair Sasnett Absent.
- 14. APPROVAL OF EXPENDITURE Na "I approve the annual expenditure of 5,000lb Granulated Activated Carbon Filter Lead Vessel not to exceed \$30,000.00 to be paid from capital contracts water fund (8023)." Na;De. Roll Call, All Ayes. Chair Sasnett Absent.

- **15. APPROVAL OF EXPENDITURE** Board voted to table this agenda item for more information. We;De. Roll Call, All Ayes. Chair Sasnett Absent.
- **16. COMMITTEE REPORTS** General Manager commented that Committees have not met.
 - 1. Personnel
 - 2. Finance Committee
 - 3. CC&R's
 - 4. Long Range Planning
 - 5. Trails & Easements
- **17. GENERAL MANAGER'S REPORT** "Received and Filed." We;De. Roll Call, All Ayes. Chair Sasnett Absent.
- **18. ADJOURN MEETING** Meeting adjourned at 8:05 p.m.

Signed:	Attest:
Teresa Sasnett, President Board of Directors	Judith Quijada, Board Secretary

STALLION SPRINGS COMMUNITY SERVICES DISTRICT **MINUTES**

FOR THE BOARD OF DIRECTORS SPECIAL BOARD MEETING

TUESDAY, NOVEMBER 27, 2024 @ 1:00 PM

1. CALL TO ORDER

2, **ROLL CALL**

Directors Present: Directors Napier, Dewell, Chair Sasnett

Directors Absent: Director Wellman, Director Record

Others Present: GM Laura Lynne Wyatt

- 3. **FLAG SALUTE**
- **PUBLIC COMMENT None** 4.
- 5. **BOARD OF DIRECTORS TIME - None**
- APPROVAL OF PURCHASE BUCKET TRUCK Na, "I approve the purchase of a 6. 2015 Ford F550 Bucket Truck not to exceed \$60,000.00 and for staff to transfer funds from the Capital Improvement Fund to be booked as 08-8027." Na;Sa. Roll call, All aves. Absent - We, Re.
- 7. ADJOURN MEETING – Sa; De 1:21 pm.

Stallion Springs Community Services District Balance Sheet As of November 30, 2024	12:23 PM 12/10/2024 Accrual Basis Nov 30, 24
ASSETS	
Current Assets	
Checking/Savings	
1100 · County of Kern Funds	
1115 · Cash On Account-50380 General	1,236,210.56
1116 · Cash On Account-50384 Slef	40,898.52
1117 · Cash On Account-50385 Water	10,349.98
1118 · Cash On Account-50390 Cap. Imp	3,914,147.62
1119 · Cash On Account-50395 Bond	20,477.13
1121 · Cash On Account-50386 Sewer	874.49
1122 · Cash On Account-50387 Roads	48,397.02
1123 · Cash On Account-50388 Police	16,353.68
1124 · Cash On Account-50389 Mailbox	2.81
1125 · Cash On Account-50391 SSDLQ	-17.47
1126 · Cash On Account-50392 PD/Admin	10.11
1127 · Cash On Account-50393 Wtr Flat	73.05
1128 · Cash On Account-50394 Swr Flat	223.44
1129 · Cash On Account-County FMV	-219,240.00
Total 1100 · County of Kern Funds	5,068,760.94
1130 · Cash On Account-Petty Cash	900.00
1140 · Cash-BankofSierra-Money Market	266,844.62
1150 · Cash-BOW/BMO	221,140.62
Total Checking/Savings	5,557,646.18
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Accrual Basis

Stallion Springs Community Services District Profit & Loss by Class

November 2024

	01-Admin	02-Parks & Rec	03-Public Salety	04-Reads	05-Water	D6-Sewer	07-Fire	88-Solid Waste	09-Art Commi	TOTAL
Ordinary Income/Expense Income										
4100 · Tax Revenues										
4115 · Property Taxes, Current	0,00	0.00	47,633 26	0.00	0.00	0.00	0.00	0,00	0.00	47,633.26
4119 · Prior Secured Property Taxes	168,08	0.00	0.00	0,00	0_00	0.00	0.00	0.00	0.00	168.08
4120 · G.F. Fines Forfeits & Penalties	38,46	0.00	0.00	0.00	0,00	0.00	0.00	0,00	0.00	38.46
4123 · Current Unsec. Property Taxes	628,54	0,00	0 00	0,00	0,00	0.00	0,00	0,00	0,00	628,54
4127 · Prior Unsec. Property Taxes	13.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.36
Total 4100 · Tax Revenues	848.44	0,00	47,633,26	0,00	0.00	0,00	0,00	0,00	0.00	48,481.70
4200 · Road Assessment Revenues										
4215 · Road Assessment Current	0,00	0,00	0.00	31,692,20	0,00	0.00	0,00	0.00	0.00	31,692,20
4223 · Road Assessment Interest	0,00	0.00	0.00	609,35	0.00	0,00	0.00	0,00	0.00	609,35
Total 4200 · Road Assessment Revenues	0,00	0,00	0,00	32,301,55	0,00	0.00	0.00	0 00	0.00	32,301,55
4300 · Water Revenues										
4315 · Water Avail. Current	0,00	0.00	0.00	0 00	6,792.75	0.00	0.00	0.00	0.00	6,792,75
4323 · Water Avail. Interest	0,00	0.00	0,00	0.00	156.59	0.00	0.00	0,00	0.00	156,59
4327 · Water Sales Domestic	0.00	0.00	0.00	0.00	53.57	0.00	0,00	0.00	0.00	53.57
4339 · Water Connections	0.00	0,00	0.00	0 00	83.20	0.00	0.00	0.00	0.00	83,20
4349 · Water Service Charge	0.00	0.00	0.00	0 00	107.41	0.00	0.00	0.00	0.00	107.41
Total 4300 · Water Revenues	0.00	0.00	0,00	0.00	7,193.52	0,00	0.00	0 00	0,00	7,193,52
4400 · Sewer & Solid Waste Revenues										
4415 · Sewer Avail. Current	0,00	0.00	0.00	0.00	0.00	463,60	0,00	0,00	0.00	463,60
4423 · Sewer Avail, Interest	0.00	0.00	0.00	0.00	0.00	15.86	0,00	0,00	0,00	15,86
4427 · Sewer Service Charge	0.00	0.00	0.00	0.00	0.00	191,44	0.00	0.00	0.00	191.44
4439 · Refuse Collection Res.	0.00	0.00	0,00	0.00	0.00	0,00	0.00	43.92	0.00	43,92
4441 · Refuse Vehicle Decal	0.00	0 00	0,00	0 00	0,00	0,00	0,00	476.00	0.00	476.00
Total 4400 · Sewer & Solid Waste Revenues	0.00	0.00	0.00	0.00	0.00	670.90	0.00	519.92	0,00	1,190,82
4500 · Miscellaneous Revenue										
4515 · Interest From Taxes & Bank	2,799.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,799.38
4517 · Interest From Capital Imp	4,790.43	37.30	0.00	0.00	5,728.22	2,198.48	0.00	662.38	347.95	13,764.76
4518 · Interest From SLEF	0.00	0.00	323,14	0.00	0.00	0.00	0.00	0,00	0.00	323,14
4527 · Mailbox Maint. Fee	300 00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	300.00
4531 · Rent	200 00	50 00	0.00	0.00	0.00	0,00	0,00	0.00	0.00	250,00
4535 · Penalties	0.00	0_00	0.00	0.00	3,961.33	0.00	0,00	0.00	0,00	3,961.33
4539 · Misc Revenue	8.40	0,00	0.00	0 00	0.00	0.00	0.00	0.00	0.00	8.40
4551 • Police Charges	0,00	15.00	101,09	0.00	0,00	0.00	0.00	0,00	0,00	116.09
4567 · Police Slef	0.00	0.00	26,496.15	0.00	0 00	0.00	0.00	0.00	0.00	26,496,15
4575 · Exercise & Misc. Class Revenue	0.00	245 00	0,00	0.00	0.00	0.00	0.00	0.00	0,00	245.00
4577 · Park Program Revenue	0.00	1,328 59	0.00	0.00	0,00	0.00	0.00	0.00	0.00	1,328.59
4579 - Library Revenue	0.00	88.50	0.00	0.00	0.00	0.00	0,00	0.00	0.00	88,50
Total 4500 · Miscellaneous Revenue	8,098.21	1,764.39	26,920.38	0.00	9,689.55	2,198 48	0,00	662.38	347.95	49,681.34
4600 · Police Revenues										
4615 · Police Asmt-Current Secured	0.00	0.00	10,692 60	0,00	0.00	0,00	0,00	0.00	0,00	10,692,60
4623 · Police Asmt. Interest	0.00	0.00	214.73	0.00	0.00	0.00	0.00	0.00	0.00	214.73
Total 4600 · Police Revenues	0.00	0,00	10,907.33	0.00	0.00	0.00	0,00	0,00	0.00	10,907,33
4700 · Mailbox Revenues										
4723 · Lock Mailbox AsmtInterest	1,37	0,00	0,00	0.00	0.00	0.00	0.00	0,00	0,00	1,37
Total 4700 · Mailbox Revenues	1.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,37
4800 · Tax Lien DLQ Revenue										
4815 · SSDLQ-Current	65.13	0.00	0.00	0,00	0.00	0.00	0.00	0,00	0.00	65.13
4823 · SSDLQ-Interest	-94,32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-94.32
Total 4800 · Tax Lien DLQ Revenue	-29.19	0,00	0 00	0 00	0.00	0.00	0,00	0.00	0.00	-29.19
4900 · PD/Admin Bldg. Revenue 4923 · PD/Admin Bldg.Interest	3.94	0.00	0.00	0,00	0,00	0.00	0.00	0.00	0.00	3,94
Total 4900 · PD/Admin Bldg. Revenue	3.94	0.00	0.00	0.00	0,00	0.00	0,00	0.00	0.00	3.94

Stallion Springs Community Services District Profit & Loss by Class

November 2024

	0 1-Admin	02-Parks & Rec	03-Public Safety	04-Roads	05-Water	06-Sewer	07-Fire	08-Solid Waste	09-Art Comm	TOTAL
5000 · Inactive Flat Charges										
5015 · Inactive Wtr Flat-Current	0.00	0.00	0.00	0.00	43 07	0.00	0.00	0.00	0.00	43.07
5023 · Inactive Wtr Flat-Interest 5027 · Inactive Swr Flat-Current	0.00	0.00 0.00	0.00	0.00 0.00	5.32 0.00	0.00 191,53	0.00 0.00	0.00 0.00	0.00 0.00	5,32 191,53
5033 - Inactive Swr Flat-Interest	0.00	0.00	0,00	0.00	0.00	5.79	0,00	0.00	0.00	5.79
Total 5000 · Inactive Flat Charges	0.00	0.00	0.00	0.00	48.39	197,32	0.00	0.00	0.00	245,71
Total Income	8,922.77	1,764,39	85,460.97	32,301.55	16,931,46	3,066,70	0.00	1,182,30	347.95	149,978.09
Gross Profit	8,922,77	1,764.39	65,480.97	32,301,55	16,931 46	3,066.70	0.00	1,182.30	347.95	149,978 09
Expense	1,42,42,111	1000.00	50,700.01	02,001.00	10,001,010	5,000,70	0,00	1,102,00	0.7,00	110,010.00
5100 · Personnel Expenses										
5115 · Regular Salaries	27,018,80	10,173 93	27,412,15	0,00	28,477.39	7,111,95	0.00	0.00	0.00	100,194 22
5127 · Fica	2,066.94	748.25	2,037.33	0.00	2,178.46	544.06	0.00	0.00	0.00	7,575.04
5135 · Medical Insurance 5139 · Dental Insurance	2,056,27 59.27	2,674.91 95,63	6,332.44 263.66	0.00	3,545.26 128.34	2,950,95 106.71	0,00 0.00	0.00 0.00	0.00	17,559.83 653.61
5143 · Vision Insurance	9,88	16.50	47.28	0.00	22 66	20.19	0.00	0.00	0.00	116.51
5149 · CalPers Retirement (CSD)	7.844.96	560.47	9.145.39	0.00	1.991.50	510.60	0.00	0.00	0.00	20,052,92
5150 · CalPers Retirement (Employees)	0,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5155 · Disability Insurance	69,24	46 16	46,16	0.00	115 40	44.78	0,00	0.00	0.00	321.74
Total 5100 · Personnel Expenses	39,125.36	14,315.85	45,284,41	0.00	36,459.01	11,289.24	0,00	0.00	0.00	146,473.87
5200 · General & Administrative										
5227 · Office Supplies	533,35	0.00	139,62	0,00	0.00	0,00	0,00	0.00	0.00	672,97
5231 · Training/Travel & Cert's	0.00	0.00	0.00	0.00	180 00	0.00	0.00	0.00	0.00	180.00
5235 · Dues & Subscriptions 5257 · Permits/Fees/Inspection	187,50 -52,93	40 00 522 50	300 00 10.00	0.00 0.00	0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	527.50 479.57
Total 5200 · General & Administrative	667.92	562.50	449.62	0.00	180.00	0,00	0.00	0.00	0.00	1,860.04
5300 · Utilities	337.32	332.33	7,0,02	0,00	100.00	0,00	0,00	0.00	0.00	1,00010
5315 · Electric	1,102.27	1,422,76	0.00	637.89	8,787.20	2,361.55	0.00	0.00	0.00	14,311.67
5319 · Telephone	331,65	259 36	171 28	0,00	177.46	0.00	0.00	0 00	0.00	939.75
5327 · Natural Gas	108,88	118.53	0.00	0,00	98.96	0.00	212,51	0.00	00,00	538,88
Total 5300 · Utilities	1,542 80	1,800.65	171,28	637.89	9,063,62	2,361.55	212,51	0.00	0.00	15,790.30
5400 · Rolling Stock & Equipment										
5415 · R & S Vehicles	0.00	0.00	0.00	0,00	630.54	0,00	0.00	0.00	0.00	630.54
5419 · R & S Equipment	0,00	49 02	0.00	123.57	2,124.74	0.00	0.00	0.00	0.00	2,297.33
5423 · Fuel	0,00	138.12	388 59	185,93	1,369.73	231,68	0.00	88.85	0,00	2,402.90
Total 5400 · Rolling Stock & Equipment	0,00	187.14	388,59	309.50	4,125.01	231.68	0,00	88.85	0.00	5,330.77
5500 · Supplies										
5515 · Janitorial	0.00	32,06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.06
5523 · Chemicals 5531 · Supplies & Materials	0.00 231.55	0.00 43.77	0,00 0.00	0.00	0.00 2,306.44	1,097,91 188,21	0,00 0,00	0.00 0.00	0.00	1,097.91 2,769.97
5533 · Tools & Equipment	0.00	0.00	801.27	0.00	0.00	0.00	0.00	0.00	0.00	801.27
5543 · Water Purchase Domestic	0,00	0.00	0.00	0,00	8,433,45	0.00	0,00	0.00	0,00	8,433.45
Total 5500 · Supplies	231,55	75.83	801,27	0,00	10,739 89	1,286,12	0,00	0,00	0,00	13,134.66
5600 · Outside Services						14 17				
5615 · Legal	1,520.80	0.00	5,000.00	0.00	0.00	0.00	0.00	0.00	0.00	6,520.80
5623 · Audit	10,000.00	0,00	0,00	0,00	0,00	0.00	0,00	0,00	0.00	10,000.00
5631 · Lab Analysis	0.00	0.00	0.00	0.00	3,070.50	2,657.10	0.00	0.00	0.00	5,727.60
5643 · Refuse Collection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8,803.20	0,00	8,803.20
5647 · Copier Maintenance 5651 · Postage Meter Lease	249.38 162.64	0.00	0.00 0.00	0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00	0.00	249.38 162.64
5673 · Misc. Contract Services	5,224.00	100.00	0.00	250.00	85.00	390.00	0.00	2,160.00	0.00	8,209.00
5685 · Service Fees - Payroll/AP	658 57	0 00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	658.57
Total 5600 · Outside Services	17,815.39	100,00	5,000.00	250 00	3,155.50	3,047.10	0.00	10,963 20	0.00	40,331.19
5700 · Parks & Recreation 5709 · Programs & Event Expense	0,00	345 04	0,00	0,00	0,00	0,00	0.00	0.00	0.00	345 04
Total 5700 · Parks & Recreation	0.00	345.04	0.00	0.00	0.00	0,00	0.00	0.00	0.00	345.04
5800 · Grants										
5805 · PD Grant AB109-Non Serv Expense 5806 · PD GrantAB109-Service Expense	0.00 0.00	0 00 0 00	159,50 105.39	0.00 0.00	0.00	0.00 0.00	0.00 0.00	0 00 0 00	0 00 0 00	159 50 105.39
Total 5800 · Grants	0.00	0.00	264,89	0.00	0 00	0,00	0.00	0.00	0,00	264.89
Total Expense	59,383.02	17,387,01	52,360,05	1,197.39	63,723,03	18,215.69	212,51	11,052.05	0,00	223,530,76
Net Ordinary Income	-50,460.25	-15,622.62	33,100.91	31,104.16	-46,791.57	-15,148.99	-212.51	-9,869.75	347,95	-73,552.67

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Accrual Basis

Stallion Springs Community Services District Profit & Loss by Class

November 2024

	01-Admin	02-Parks & Rec	03-Public Safety	04-Roads	05-Water	06-Sewer	07-Fire	08-Solid Waste	09-Art Comm	TOTAL
Other Income/Expense										
Other Expense 7100 · Administration Allocation	-47,506 42	3,562 98	6,532.13	14,845.73	14,845.73	2,969.15	0.00	4,156.81	593 83	-0 06
8000 · Capital Expenses 8019 · Capital Improvements	0,00	6,105,87	0.00	0.00	0.00	0.00	0.00	0.00	0,00	6,105.87
Total 8000 · Capital Expenses	0.00	6,10587	0.00	0.00	0.00	0,00	0.00	0,00	0.00	6,105 87
Total Other Expense	-47,506,42	9,668.85	6,532.13	14,845.73	14,845.73	2,969.15	0.00	4,156.81	593,83	6,105.81
Net Other Income	47,506,42	-9,668,85	-6,532,13	-14,845.73	-14,845.73	-2,969.15	0.00	-4,156,81	-593.83	-6,105.81
Net Income	-2,953.83	-25,291,47	26,568.78	16,258.40	-61,637,30	-18,118.14	-212.51	-14,026.56	-245.08	-79,658.48

Accrual Basis

Stallion Springs Community Services District Profit & Loss by Class YTD

July 2024 thru November 2024

	01-Admin	02-Parks & Rec	03-Public Safety	04-Roads	05-Water	06-Sewer	07-Fire	08-Solid Waste	09-Art Comm	TOTAL
Ordinary Income/Expense										
Income 4100 · Tax Revenues										
4115 · Property Taxes, Current	0,00	0.00	79,471,46	0.00	0.00	0,00	0.00	0.00	0,00	79,471,46
4119 · Prior Secured Property Taxes	2,247.84	0.00	0,00	0.00	0.00	0.00	0.00	0.00	0,00	2,247.84
4120 · G.F. Fines Forfeits & Penalties	416.03	0.00	0,00	0.00	0.00	0.00	0.00	0,00	0.00	416,03
4123 · Current Unsec. Property Taxes	105,462.38	0.00	0.00	0.00	0.00	0,00	0.00	0.00	0,00	105,462.38
4127 · Prior Unsec. Property Taxes	-36.17	0,00	0,00	0,00	0.00	0.00	0.00	0,00	0.00	-36.17
Total 4100 · Tax Revenues	108,090,08	0,00	79,471.46	0,00	0,00	0,00	0,00	0,00	0.00	187,561.54
4200 · Road Assessment Revenues	0.00	0.00	0.00	34,546.10	0.00	0.00	0.00	0,00	0.00	34,546,10
4215 · Road Assessment Current 4219 · Road Assessment Prior	0.00	0,00	0,00	8,930.93	0.00	0,00	0,00	0.00	0.00	8,930,93
4220 · Road-Fines Forfeits & Penalties	0.00	0.00	0.00	1,655.35	0.00	0.00	0.00	0.00	0.00	1,655.35
4223 · Road Assessment Interest	0.00	0 00	0,00	1,486.41	0.00	0 00	0.00	0.00	0.00	1,486.41
Total 4200 · Road Assessment Revenues	0.00	0.00	0.00	46,618.79	0.00	0.00	0.00	0.00	0.00	46,618.79
4300 · Water Revenues										
4315 · Water Avail. Current	0,00	0.00	0.00	0.00	7,366.65 1,797.21	0.00	0.00	0.00	0.00	7,366,65
4319 · Water Avail. Prior 4320 · Wtr-Fines Forfeits & Penalties	0.00 0.00	0.00	0.00 0.00	0.00	333.31	0.00	0.00	0.00	0.00	1,797.21 333.31
4323 · Water Avail. Interest	0,00	0,00	0.00	0.00	427 64	0,00	0.00	0,00	0.00	427.64
4327 · Water Sales Domestic	0,00	20.00	0,00	0.00	346,127.99	0.00	0.00	0,00	0.00	346,147.99
4336 · Water Meter Revenues	0.00	0.00	0.00	0.00	5,850.00	0.00	0.00	0,00	0.00	5,850.00
4339 · Water Connections 4347 · Water Capacity Fees	0.00 0.00	0.00 0.00	0.00 0.00	0.00	874.00 46.026.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	874.00 46,026,00
4349 · Water Capacity Fees	0,00	0,00	0,00	0.00	136,194,92	0.00	0,00	0,00	0.00	136,194,92
4351 · Backflow Service Charge & Re	0,00	0.00	0.00	0.00	210,00	0,00	0.00	0,00	0.00	210.00
Total 4300 · Water Revenues	0.00	20.00	0,00	0.00	545,207.72	0.00	0.00	0_00	0.00	545,227.72
4400 · Sewer & Solid Waste Revenues	0.00	0.00	0.00	0.00	0.00	547.23	0.00	0.00	0.00	547.23
4415 · Sewer Avail. Current 4419 · Sewer Avail. Prior	0,00	0.00	0.00	0.00	0.00	226.78	0.00	0,00	0.00	226,78
4420 - Swr-Fines Forfeits & Penalties	0.00	0.00	0.00	0.00	0.00	13.55	0.00	0,00	0,00	13,55
4423 - Sewer Avail, Interest	0.00	0.00	0.00	0.00	0.00	40,89	0.00	0,00	0.00	40.89
4427 - Sewer Service Charge 4431 - Sewer Connection Fees	0,00 0,00	0.00	0.00	0.00	0.00 0.00	89,657.22 94,820,46	0.00 0.00	0,00 0,00	0.00	89,657.22 94,820,46
4435 · Sewer Capacity Fees	0.00	0.00	0.00	0.00	0.00	18,510.00	0.00	0.00	0.00	18,510.00
4439 Refuse Collection Res.	0,00	0.00	0,00	0.00	0.00	0,00	0,00	60,804.16	0,00	60,804.16
4441 - Refuse Vehicle Decal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,981.00	0.00	2,981.00
Total 4400 · Sewer & Solid Waste Reve	0,00	0,00	0,00	0.00	0.00	203,816,13	0.00	63,785,16	0.00	267,601.29
4500 · Miscellaneous Revenue 4515 · Interest From Taxes & Bank	3,081.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,081.89
4517 - Interest From Capital Imp	4,181.01	35.64	0.00	-64.38	3.520.11	2,101,85	0.00	633.27	332.66	10.740.16
4518 · Interest From SLEF	0.00	0.00	881,61	0.00	0.00	0,00	0.00	0,00	0.00	881.61
4523 · Fishing Permit Fee	0.00	471.09	0,00	0 00	0.00	0,00	0.00	0.00	0,00	471.09
4527 - Mailbox Maint. Fee 4531 - Rent	970.00 400.00	0.00 2,576.83	0,00 0.00	0.00	0,00 0.00	0,00	0.00 0.00	0.00 0.00	0.00	970.00 2.976.83
4535 · Penalties	0.00	0.00	0.00	0,00	15,885.19	0,00	0.00	0.00	0.00	15,885.19
4539 · Misc Revenue	143,40	0,00	2,059.77	0.00	0.00	1,375,00	0.00	0.00	3,640,00	7,218.17
4541 Weed Abatement Income	0.00 325.00	6,539.09	0 00 0 00	0.00	0.00	0 00	0.00	0.00	0.00	6,539 09
4543 · Encroachment Permit Fees 4551 · Police Charges	0.00	0,00 15.00	775.28	0.00	0,00 0,00	0,00 0.00	0 00 0.00	0.00 0.00	0.00	325 00 790,28
4563 - Sscsd NSF Charge	150,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	150.00
4567 · Police Slef	0.00	0.00	38,953.42	0,00	0,00	0.00	0.00	0.00	0.00	38,953.42
4572 · Adm/PD Citation Revenue	2,495,54 0.00	0.00 10.459.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,495.54 10.459.69
4573 · Swimming Pool Revenue 4575 · Exercise & Misc. Class Revenue	0.00	2,400 20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,400.20
4577 · Park Program Revenue	0,00	42,369.31	0.00	0.00	0.00	0.00	0.00	0,00	0.00	42,369,31
4579 · Library Revenue	0.00	88.50	0.00	0.00	0.00	0.00	0.00	0,00	0.00	88.50
Total 4586 - Miscellaneous Revenue	11,746 84	64,955.35	42,670,08	-64.38	19,405,30	3,476,85	0.00	633,27	3,972 66	146,795,97
4600 · Pelice Revenues 4615 · Police Asmt-Current Secured	0.00	0.00	11,646 50	0,00	0.00	0,00	0.00	0.00	0.00	11,646,50
4619 · Police Asmt-Prior Secured	0,00	0,00	2,986,16	0,00	0.00	0.00	0.00	0.00	0.00	2,986.16
4620 · PD-Fines, Forfeits & Penalties	0.00	0.00	553.65	0.00	0.00	0.00	0.00	0,00	0.00	553.65
4623 · Police Asmt. Interest	0,00	0,00	56067	0,00	0.00	0,00	0.00	0,00	0.00	560,67
Total 4600 · Police Revenues	0.00	0.00	15,746,98	0,00	0,00	0.00	0.00	0.00	0.00	15,746.98
4700 · Mailbox Revenues 4723 · Lock Mallbox AsmtInterest	2.81	0.00	0,00	0,00	0 00	0,00	0.00	0.00	0,00	2,81
Total 4700 · Mailbox Revenues	2.81	0.00	0 00	0.00	0.00	0,00	0,00	0.00	0.00	2 81

Accrual Basis

Stallion Springs Community Services District Profit & Loss by Class YTD

July 2024 thru November 2024

	01-Admin	02-Parks & Rec	03-Public Safety	04-Roads	05-Water	06-Sewer	07-Fire	08-Solid Waste	09-ArtComm	TOTAL
4800 · Tax Lien DLQ Revenue 4815 · SSDLQ-Current 4823 · SSDLQ-Interest	65.13 -82.60	0.00	0,00 0.00	0.00	0.00 0.00	0.00 0.00	0.00	0,00 0.00	0.00	65,13 -82,60
Total 4800 - Tax Lien DLQ Revenue	-17.47	0.00	0.00	0.00	0,00	0.00	0.00	0.00	0,00	-17.47
4900 · PD/Admin Bldg. Revenue										
4923 · PD/Admin Bldg.Interest	10.11	0,00	0.00	0.00	0.00	0,00	0.00	0.00	0.00	10,11
Total 4900 · PD/Admin Bldg. Revenue	10.11	0.00	0.00	0.00	0,00	0.00	0,00	0.00	0,00	10.11
5000 - Inactive Flat Charges 5015 - Inactive Wtr Flat-Current 5023 - Inactive Wtr Flat-Interest 5027 - Inactive Swr Flat-Current 5033 - Inactive Swr Flat-Interest	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	43.07 29.98 0.00 0.00	0.00 0.00 191.53 31,91	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00	43,07 29,98 191,53 31,91
Total 5000 · Inactive Flat Charges	0.00	0.00	0,00	0.00	73 05	223,44	0,00	0,00	0,00	296.49
Total Income	119,832.37	64,975.35	137,888.52	46,554.41	564,686.07	207,516.42	0.00	64,418.43	3,972.66	1,209,844.23
Gross Profit	119,832,37	64,975.35	137,888,52	46,554.41	564,686.07	207,516.42	0,00	64,418.43	3,972,66	1,209,844.23
Expense 5100 · Personnel Expenses 5115 · Regular Salaries 5127 · Fica 5131 · Worker's Compensation Ins	146,685.62 11,382.10 8,483.25	88,454.47 6,616.48 8,483.25	133,450.08 9,910.45 27,930.43	0.00 0.00 0.00	156,796 28 12,007.03 16,924.25	34,979.75 2,675.94 7,069.36	0,00 0.00 0.00	0,00 0,00 0.00	0.00 0.00 0.00	560,366.20 42,592.00 68,890.54
5135 · Medical Insurance 5139 · Dental Insurance	10,243,10 288.05	10,639.80 431.67	28,314.38 1,303.25	0.00	17,726.30 641,70	14,754.75 533.55	0.00 0.00	0.00	0.00	81,678 33 3,198 22
5143 · Vision Insurance	87.55	74.48	233 26	0.00	113,30	100/95	0,00	0.00	0,00	609.54
5149 - CalPers Retirement (CSD) 5150 - CalPers Retirement (Employees)	40,752.20 0.00	3,13563 0.00	46,163,56 0,00	0.00	11,125.01 0.00	3,052.14 0.00	0.00 0.00	0.00 0.00	0.00 0.00	104,228,54 0,00
5155 - Disability Insurance	501 51	253.88	253,88	0,00	634.70	246 29	0.00	0.00	0,00	1,890.26
Total 5100 · Personnel Expenses	218,423.38	118,089.66	247,559.29	0,00	215,968.57	63,412,73	0.00	0.00	0.00	863,453.63
5200 · General & Administrative	47 000 00	40.00000								
5215 · Insurance 5223 · Postage & UPS	17,000 00 807 24	10,00000 0.00	28,038,37 0,00	0,000,8 0,00	27,000.00 400.00	6,000.00 0.00	0.00 0.00	6,000.00 600,00	0.00	102,038,37 1,807,24
5227 · Office Supplies 5231 · Training/Travel & Cert's	3,773.61 722.38	203.31	223.58 1,997.55	0.00	144.20 730.00	64.89 275.00	0,00 0,00	0.00 0.00	0 00 0 00	4,409 59 3,724.93
5235 · Dues & Subscriptions	9,722.31	200.00	13,678 20	0.00	1,206.97	218 69	0.00	0,00	0.00	25,026.17
5239 · Director's Fees 5253 · Expense Account	2,100.00 984.10	0.00 53,02	0.00 170,86	0.00 0.00	0.00 176.79	0.00	0.00 0.00	0 00 0.00	0.00 0.00	2,100.00 1.384.77
5257 · Pennits/Fees/Inspection	536.65	2,547.50	76.00	0,00	674.00	223,00	0.00	5,600,00	0,00	9,657.15
5261 · Clothing/Safety Equip./Uniforπ 5265 · Printing Cost	0.00 266.12	0.00	0.00 0.00	0,00 0,00	294,40 0,00	0.00 0.00	0.00	0.00 0.00	0,00 0.00	294 40 266.12
5272 · Weed Abatement Cost	0,00	230,00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	230.00
5279 · Internet	57.52	0.00	0.00	0,00	0,00	0.00	0,00	0.00	0.00	57.52
Total 5200 · General & Administrative	35,96993	13,233.83	44,184.56	8,000,00	30,626,36	6,781,58	0.00	12,200,00	0.00	150,996 26
5300 · Utilities 5315 · Electric	7,404.12	6,227,09	0,00	0.440.07	07.050.40	44.005.55	0.00	0.00	0.00	00.400.00
5319 · Telephone	2,138,00	949,54	513,80	3,112.97 0.00	67,358,49 812,98	14,025 55 179 92	0 00	0.00	0.00 0.00	98,128 22 4,594 24
5323 · Propane 5327 · Natural Gas	0.00 217,31	0,00 2,542.06	0.00 0.00	0.00 0.00	627.90 331.06	0.00	0.00 211.04	0.00	0.00 0.00	627.90
Total 5300 · Utilities	9,759.43	9,718.69	513.80	3,112.97	69.130.43	14,205.47	211.04	0.00	0.00	3,301.47
5400 Rolling Stock & Equipment	5,135.43	3,110.03	313.00	3,112.97	09,130.43	14,203.47	211.04	0.00	0.00	100,031.83
5415 - R & S Vehicles	0.00	202,43	529,39	0.00	8,380.33	876.08	0.00	29.20	0.00	10,017.43
5419 · R & S Equipment 5423 · Fuel	0.00 0.00	8,105.95 1,830,51	0.00 4.378.03	9,383.16 2.509.76	6,045.26 12.789.66	0.00 1,761.60	0.00	3,007.46 856.98	0.00	26,541.83 24,126.54
Total 5400 · Rolling Stock & Equipment	0.00	10,138 89	4,907.42	11,892.92	27,215.25	2,637.68	0.00	3,893,64	0.00	60,685,80
5500 · Supplies	3.00	.5,.55	1,001.72	,002.02	27,2.0.20	2,557.00	3.00	0,000.04	5.00	00,000,00
5515 - Janitorial	123,09	740,28	31.06	0,00	0,00	0,00	0.00	0.00	0.00	894,43
5519 · Water Meters 5523 · Chemicals	0.00 0.00	0,00	0.00 0.00	0,00 0,00	7,080,00 0,00	0.00 12,353,91	0_00 0,00	0.00 0.00	0.00 0.00	7,080.00 12,353.91
5523 • Chemicals 5527 • Road Patch	0.00	0.00	0.00	151.55	0.00	0.00	0.00	0.00	0.00	151.55
5531 · Supplies & Materials	776.09	1,829.56	624 20	289.25	18,920.61	629.80	0.00	-100_00	0.00	22,969.51
5533 · Tools & Equipment	3,631.33 0.00	811.83 0.00	2,590,47	0 00 0.00	2,350.09 47,334.81	1,055,58 0,00	0.00	0,00	0.00	10,439.30
5543 · Water Purchase Domestic			0.00					0.00	0.00	47,334.81
Total 5500 · Supplies	4,530,51	3,381.67	3,245.73	440,80	75,685,51	14,039.29	0.00	-100,00	0,00	101,223.51

Stallion Springs Community Services District Profit & Loss by Class YTD

Accrual Basis

July 2024 thru November 2024

	04.44-1-	00 Darka 0 Dar	On Dublic Octob	04.0	05 141-4	00.0		00.0-114.141-4-	00.01.0	
-	01-Admin	02-Parks & Rec	03-Public Safety	04-Roads	05-Water	06-Sewer	07-Fire	08-Solid Waste	09-Art Comm	TOTAL
5600 · Outside Services										
5615 · Legal	12.767.58	0.00	5,488.60	104.70	0,00	0.00	0.00	0.00	0.00	18,360 88
5623 · Audit	19,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19,000,00
5627 · Consulting	4,250.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	4,250.00
5631 · Lab Analysis	0.00	0,00	0.00	0.00	7,194.00	12,481.29	0,00	0.00	0.00	19,675.29
5639 · Radio/Repeater/Cellphone	0.00	0,00	342 24	0,00	873,52	790 46	0.00	0 00	0.00	2,006 22
5643 · Refuse Collection	0.00	0,00	0.00	0.00	0.00	2,597.05	0,00	46,518.78	0,00	49,115.83
5647 · Copier Maintenance	1,289.44	0,00	0.00	0.00	0.00	0.00	0.00	0.00	0,00	1,289,44
5651 · Postage Meter Lease	290.28	0,00	0.00	0.00	0.00	0.00	0,00	0.00	0.00	290,28
5655 · Rent & Lease Equipment	0.00	2,317.25	0.00	353,74	0.00	0.00	0,00	0.00	0.00	2,670.99
5673 · Misc. Contract Services	16,936,40	1,447.50	790.00	18,338.67	43,410.76	3,688 85	0,00	10,800.00	0.00	95,412.18
5681 · KC Collection Of Taxes	0.00	0,00	0.00	0.00	7,943.63	0.00	0,00	0,00	0.00	7,943,63
5685 · Service Fees - Payroll/AP	2,986.16	0,00	0,00	0,00	0.00	0.00	0.00	0,00	0,00	2,986,16
Total 5600 · Outside Services	57,519.86	3,764.75	6,620.84	18,797.11	59,421.91	19,557,65	0.00	57,318.78	0,00	223,000.90
5700 · Parks & Recreation										
5705 · Swimming Pool Expense	0.00	1.906.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.906.14
5707 · Exercise & Instructor Expense	0.00	963.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	963.75
5709 · Programs & Event Expense	0.00	28.809.98	119.05	0.00	0.00	0.00	0.00	0.00	0.00	28,929 03
-										
Total 5700 · Parks & Recreation	0,00	31,679.87	119 05	0.00	0,00	0,00	0.00	0,00	0,00	31,798,92
5800 · Grants										
5805 · PD Grant AB109-Non Serv Exp	0.00	0.00	797,50	0.00	0,00	. 0.00	0.00	0.00	0,00	797,50
5806 · PD GrantAB109-Service Expen	0.00	0,00	550, 56	0.00	0.00	0.00	0.00	0.00	0.00	550.56
Total 5800 · Grants	0.00	0.00	1,348.06	0.00	0,00	0.00	0.00	0.00	0.00	1,348.06
Total Expense	326,203,11	190,007.36	308,498.75	42,243,80	478,048.03	120,634.40	211.04	73,312,42	0.00	1,539,158.91
Net Ordinary Income	-206,370,74	-125,032.01	-170,610.23	4,310.61	86,638.04	86,882.02	-211.04	-8,893.99	3,972.66	-329,314.68
Other Income/Expense										
Other Expense	074 700 00	00.005.04	37,776,49	05.055.00	05.055.00	.= .=	0.00	04 000 50	0.404.04	
7100 · Administration Allocation	-274,738.08	20,605,34	37,776,49	85,855.62	85,855 62	17,171.12	0.00	24,039,59	3,434.24	-0.06
8000 · Capital Expenses	0.00	-24.273.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-24.273.01
8019 · Capital Improvements 8023 · Capital Contracts	0.00	-24,273.01	0.00	0.00	25.871.75	0.00	0.00	0.00	0.00	-24,273.01 25.871.75
8029 · Interest Expense	0.00	0.00	0.00	-2,153.57	-10.691.58	-6,063 00	0.00	0.00	0.00	-18,908.15
8029 · Interest Expense		0.00	0.00	-2,153.57	-10,091,30	-0,003 00	0,00	0,00	0,00	-10,900.15
Total 8000 · Capital Expenses	0.00	-24,273.01	0.00	-2,153,57	15,180.17	-6,063.00	0.00	0.00	0_00	-17,309.41
Total Other Expense	-274,738.08	-3,667.67	37,776.49	83,702.05	101,035.79	11,108.12	0.00	24,039.59	3,434 24	-17,309.47
Net Other Income	274,738.08	3,667.67	-37,776,49	-83,702,05	-101,035,79	-11,108.12	0, 00	-24,039,59	-3,434.24	17,309.47
Net Income	68,367.34	-121,364.34	-208,386.72	-79,391.44	-14,397.75	75,773.90	-211.04	-32,933.58	638.42	-312,005.21
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Stallion Springs Community Services District Check Detail

CALPERS - NOV 2024

Туре	Num	Date	Name	Мето	Account	Paid Amount	Class	Original Amount
Check	PERS	11/12/2024	CALPERS-ADP	PERS-ADP #24-23	1150 - Cash-BOW/BMO			-8,301.60
				PERS-ADP #24-23 PERS-ADP #24-23 PERS-ADP #24-23 PERS-ADP #24-23 PERS-ADP #24-23 PERS-ADP #24-23	5149 · CalPers Retirement (CSD) 5149 · CalPers Retirement (CSD) 5149 · CalPers Retirement (CSD) 5149 · CalPers Retirement (CSD) 5149 · CalPers Retirement (CSD) 5150 · CalPers Retirement (Employees)	-1,107.04 -287.43 -2,000.31 -995.75 -255.30 -3,655.77	01-Admin 02-Parks & Rec 03-Public Safety 05-Water 06-Sewer 01-Admln	1,107 04 287 43 2,000 31 995 75 255,30 3,655,77
TOTAL						-8,301.60		8,301.60
Check	PERS	11/26/2024	CALPERS-ADP	PERS-ADP #24-24	1150 · Cash-BOW/BMO			-8,679.57
				PERS-ADP #24-24 PERS-ADP #24-24 PERS-ADP #24-24 PERS-ADP #24-24 PERS-ADP #24-24 PERS-ADP #24-24	5149 - CalPers Retirement (CSD) 5149 - CalPers Retirement (CSD) 5149 - CalPers Retirement (CSD) 5149 - CalPers Retirement (CSD) 5149 - CalPers Retirement (CSD) 5150 - CalPers Retirement (Employees)	-1,041.59 -273.04 -2,355.33 -995.75 -255.30 -3,758.56	01-Admin 02-Parks & Rec 03-Public Safely 05-Water 06-Sewer 01-Admin	1,041.59 273.04 2,355.33 995.75 255.30 3,758.56
TOTAL						-8,679.57		8,679.57

8:13 AM 12/03/24

Stallion Springs Community Services District Reconciliation Summary 2102 · CSDA-Bank of Umpqua, Period Ending 11/30/2024

	Nov 30, 24	
Beginning Balance Cleared Transactions Charges and Cash Advances - 34 items Payments and Credits - 5 items	-10,338.27 13,209.01	13,209.01
Total Cleared Transactions	2,870.74	
Cleared Balance	8	10,338.27
Register Balance as of 11/30/2024	\S 1	10,338.27
Ending Balance		10 338 27

Stallion Springs Community Services District Reconciliation Detail

2102 · CSDA-Bank of Umpqua, Period Ending 11/30/2024

Туре	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						13,209.01
Cleared Trans						
	d Cash Advanc					
Credit Card Charge	11/01/2024	INV13	CARROT TOP IND	Χ	-231.55	-231.55
Credit Card Charge	11/01/2024	NOV 2	LIVEVIEW GPS INC.	Х	-159.50	-391.05
Credit Card Charge	11/01/2024	111-8	AMAZON.COM	X	-150.36	-541.41
Credit Card Charge	11/01/2024	98998	INDEED	X	-120.00	-661.41
Credit Card Charge	11/01/2024	NOV 2	INDEED	X	-120.00	-781.41
Credit Card Charge	11/01/2024	NOV 2	WHEN I WORK	X	- 40.00	-821.41
Credit Card Charge	11/01/2024	1550	OLD TOWN POSTAL	X	- 29.77	-851.18
Credit Card Charge	11/03/2024	114-8	AMAZON.COM	X	-226.20	-1,077.38
Credit Card Charge	11/03/2024	112-3	AMAZON.COM	Χ	-32.06	-1,109.44
Credit Card Charge	11/03/2024	693142	BEST BUY	Χ	-14.06	-1,123.50
Credit Card Charge	11/04/2024	35911	MCMASTER-CARR	Χ	-256.10	-1,379.60
Credit Card Charge	11/04/2024	113-9	AMAZON.COM	X	-104.96	-1,484.56
Credit Card Charge	11/04/2024	113-2	AMAZON.COM	Χ	- 12.33	-1,496.89
Credit Card Charge	11/04/2024	113-9	AMAZON.COM	Х	-9.73	-1,506.62
Credit Card Charge	11/06/2024	17752	TEHACHAPI TRAN	Х	-580.54	-2,087.16
Credit Card Charge	11/06/2024	69210	HOME DEPOT	Χ	-47.57	-2,134.73
Credit Card Charge	11/09/2024	NOV 2	MICROSOFT	Х	-187.50	-2,322.23
Credit Card Charge	11/12/2024	111-6	AMAZON.COM	Х	-246.15	-2,568.38
Credit Card Charge	11/12/2024	114-4	AMAZON.COM	Χ	-5.73	-2,574.11
Credit Card Charge	11/13/2024	10011	123 SECURITY PR	Χ	-2,319.84	-4,893.95
Credit Card Charge	11/13/2024	14997	UNIX CCTV	Χ	-1,625.48	-6,519.43
Credit Card Charge	11/13/2024	111-7	AMAZON.COM	Χ	-757.73	-7,277.16
Credit Card Charge	11/13/2024	613112	WALMART	Χ	-48.89	-7,326.05
Credit Card Charge	11/13/2024	114-0	AMAZON.COM	Χ	- 43.29	-7,369.34
Credit Card Charge	11/14/2024	65101	HOME DEPOT	Χ	-193.77	-7,563.11
Credit Card Charge	11/14/2024	112-1	AMAZON.COM	Χ	-27.01	-7,590.12
Credit Card Charge	11/18/2024	3 MTH	GRAMMMARLY	Χ	-60.00	-7,650.12
Credit Card Charge	11/21/2024	112-4	AMAZON.COM	Χ	-308.50	-7,958.62
Credit Card Charge	11/21/2024	111-9	AMAZON.COM	Χ	-125.56	-8,084.18
Credit Card Charge	11/23/2024	65234	HOME DEPOT	Χ	- 43.54	-8,127.72
Credit Card Charge	11/26/2024	14997	UNIX CCTV	Χ	-2,119.69	-10,247.41
Credit Card Charge	11/27/2024	185963	TIRE STORE, THE-I	Χ	- 50.00	-10,297.41
Credit Card Charge	11/28/2024	NOV 2	UPS STORE	Χ	-26.96	-10,324.37
Credit Card Charge	11/28/2024	NOV	UPS STORE	Х	-13.90	-10,338.27
Total Charg	es and Cash Ad	vances			-10,338.27	-10,338.27
Payments a	and Credits - 5 i	tems				
Bill	10/31/2024	OCT	UMPQUA BANK	Χ	335.00	335.00
Bill	10/31/2024	OCT	UMPQUA BANK	X	2,033.07	2,368.07
Biil	10/31/2024	OCT	UMPQUA BANK	X	2,163.01	4,531.08
Bill	10/31/2024	OCT	UMPQUA BANK	X	3,585.41	8,116.49
Bill	10/31/2024	OCT	UMPQUA BANK	x ,	5,092.52	13,209.01
Total Cleared	Fransactions				2,870.74	2,870.74
Cleared Balance					-2,870.74	10,338.27
Register Balance as	of 11/30/2024				-2,870.74	10,338.27
Ending Balance					-2,870.74	10,338.27



STALLION SPRINGS COMMUNITY SERVICES DISTRICT

27800 STALLION SPRINGS DRIVE, TEHACHAPI, CA 93561 (661) 822-3268, FAX (661) 822-1878, sscsd@stallionspringscsd.com

WATER REPORT STALLION SPRINGS C.S.D. November 2024 CA-1510025

WATER DEPARTMENT

Amount of water produced November 2024:

Well Production:

CV Well #2	5,137,264	75%
Y 23 Well	1,713,151	25%

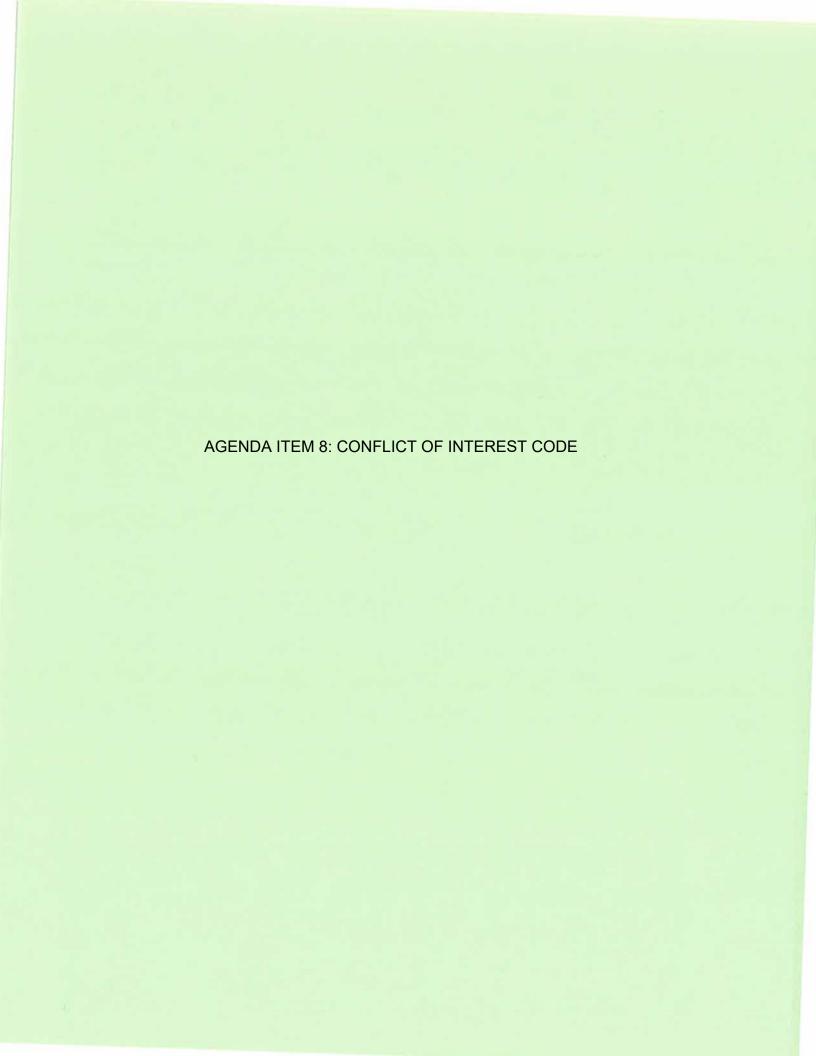
Total November 2024 Production:

6,854,915

100%

Water History of Production:

October	2024	18,244,247
November	2023	8,089,332
November	2022	5,320,822
November	2021	8,457,446
November	2020	6,436,934
November	2019	9,442,680
November	2018	8,076,439
November	2017	7,312,845
November	2016	8,198,117
November	2015	6,660,222





STALLION SPRINGS COMMUNITY SERVICES DISTRICT

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AGENDA SUPPORTING INFORMATION

Agenda #8

Subject:

Conflict of Interest Code

Submitted By:

Laura Lynne Wyatt, General Manager

Meeting Date:

December 17, 2024

Background:

In January 2025, the county is switching to an online portal called Net File for acceptance of Form 700's (Conflict of Interest Disclosure Form). In the past, the original Form 700's would be mailed to the county, and copies were kept at the district office. This process has

now become obsolete and unnecessary.

Special districts throughout the county are making the necessary edits to their conflict-of-interest codes. Once the board approves the edit, the newly adopted code will go before the county board of supervisors

for their approval.

Recommendations: Approve the edits to the code and instruct staff to forward the code to

the County of Kern.

LAW OFFICES OF BEST & KRIEGER LLP

CONFLICT OF INTEREST CODE OF THE STALLION SPRINGS COMMUNITY SERVICES DISTRICT

(Amended November 17, 2020)

The Political Reform Act (Government Code Section 81000, et seq.) requires state and local governmental agencies to adopt and promulgate conflict of interest codes. The Fair Political Practices Commission had adopted regulations (2 Cal. Code of Regs. Section 18730) that contain the terms of a standard conflict of interest code which can be incorporated by reference, in an agency's code. After public notice and hearing, Section 18730 may be amended by the Fair Political Practices Commission to conform to amendments in the Political Reform Act. Therefore, the terms of 2 Cal. Code of Regs. Section 18730 and any amendments to it duly adopted by the Fair Political Practices Commission are hereby incorporated by reference. This incorporation page, Regulation 18730, and the attached Appendix designating positions and establishing disclosure categories, shall constitute the conflict of interest code of the Stallion Springs Community Services District (the "District").

All officials and designated positions and consultants <u>are</u> required to submit a statement of economic interests (Form 700) <u>and</u> shall file their statements with the **General Manager** as the District's Filing Officer. The Filing Officer shall make and retain a copy of all statements filed by the General Manager and Members of the Board of Directors, and forward the originals of such statements to the Clerk of the Board of Supervisors. The **General Manager** shall retain the original statements of all other officials and designated positions and will make this <u>Code and aAll</u> retained statements <u>shall be made</u> available for public inspection and reproduction <u>at any time</u> during regular business hours (Gov. Code§ 81008).

APPENDIX

OF THE STALLION SPRINGS COMMUNITY SERVICES DISTRICT

(Amended November 17, 2020)

PART "A"

OFFICIALS WHO MANAGE PUBLIC INVESTMENTS

District Officials who manage public investments, as defined by 2 California Code of Regulations § 18700.3(b), are NOT subject to the District's Code but must file disclosure statements under Government Code section 87200 et seq. [Regs. § 18730(b)(3)] These positions are listed here for informational purposes only.

It has been determined that the positions listed below are officials who manage public investments' :

Investment Consultants

65261.00001\33254092.3 APP. A-1 BBK - October 2020

Individuals holding one of the above-listed positions may contact the Fair Political Practices Commission for assistance or written advice regarding their filing obligations if they believe that their position has been categorized incorrectly. The Fair Political Practices Commission makes the final determination whether a position is covered by § 87200.

DESIGNATED DISTRICT POSITION

GOVERNED BY THE CONFLICT OF INTEREST CODE

<u>TITLE OF FUNCTION</u>	<u>DISCLOSURE CATEGORIES</u> <u>ASSIGNED</u>
Chief Wastewater Treatment Plant Operator	5
District Legal Counsel	1, 2
District Manager	1, 2
Financial Officer	1, 2
General Manager	1, 2
Lead Water Operator	5
Members of the Board of Directors	1, 2
Police Chief	1, 2
Public Works Operations Manager	5

Consultants and New Positions 2

Individuals serving as a consultant as defined in FPPC Reg 18700.3 or in a new position created since this Code was last approved that makes or participates in making decisions must file under the broadest disclosure set forth in this Code subject to the following limitation:

The General Manager may determine that, due to the range of duties or contractual obligations, it is more appropriate to assign a limited disclosure requirement. A clear explanation of the duties and a statement of the extent of the disclosure requirements must be in a written document. (Gov. Code Sec. 82019; FPPC Regulations 18219 and 18734.). The General Manager's determination is a public record and shall be retained for public inspection in the same manner and location as this Conflict of Interest Code. (Gov. Code Sec. 81008).

PART "B"

DISCLOSURE CATEGORIES

The disclosure categories listed below identify the types of economic interests that the designated position must disclose for each disclosure category to which he or she is assigned.³ "Investment" means financial interest in any business entity (including a consulting business or other independent contracting business) and are reportable if they are either located in or doing business in the jurisdiction, are planning to do business in the jurisdiction, or have done business during the previous two years in the jurisdiction of the District.

<u>Categor y 1:</u> All investments and business positions in business entities, and sources of income located in, that do business in or own real property within the jurisdiction of the District.

<u>Categor y 2:</u> All interests in real property which is located in whole or in part within, or not more than two (2) miles outside, the jurisdiction of the District, including any leasehold, beneficial or ownership interest or option to acquire property.

<u>Categor y 3:</u> All investments and business positions in business entities and sources of income, including gifts, loans and travel payments, that are engaged in land development, construction or the acquisition or sale of real property within the jurisdiction of the District.

<u>Categor y 4:</u> All investments and business positions in business entities, and sources of income, including gifts, loans and travel payments, that provide services, products, materials, machinery, vehicles or equipment of a type purchased or leased by the District.

<u>Categor y 5:</u> All investments and business positions in business entities, and sources of income, including gifts, loans and travel payments, that provide services, products, materials, machinery, vehicles or equipment of a type used, purchased or leased by the designated position's department, unit or division.

³ This Conflict of Interest Code does not require the reporting of gifts from outside this agency's jurisdiction if the source does not have some connection with or bearing upon the functions or duties of the position. (Reg. 18730.1)

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AGENDA ITEM 9: ENERSF	PONSE DEMAND RESPON	SE PROGRAM
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STALLION SPRINGS COMMUNITY SERVICES DISTRICT

27800 STALLION SPRINGS DRIVE, TEHACHAPI, CA 93561 (661) 822-3268, FAX (661) 822-1878, sscsd@stallionspringscsd.com

AGENDA SUPPORTING INFORMATION

Agenda #9

Subject:

Enersponse Demand Response Program

Submitted By:

Laura Lynne Wyatt, General Manager

Meeting Date:

December 17, 2024

Background:

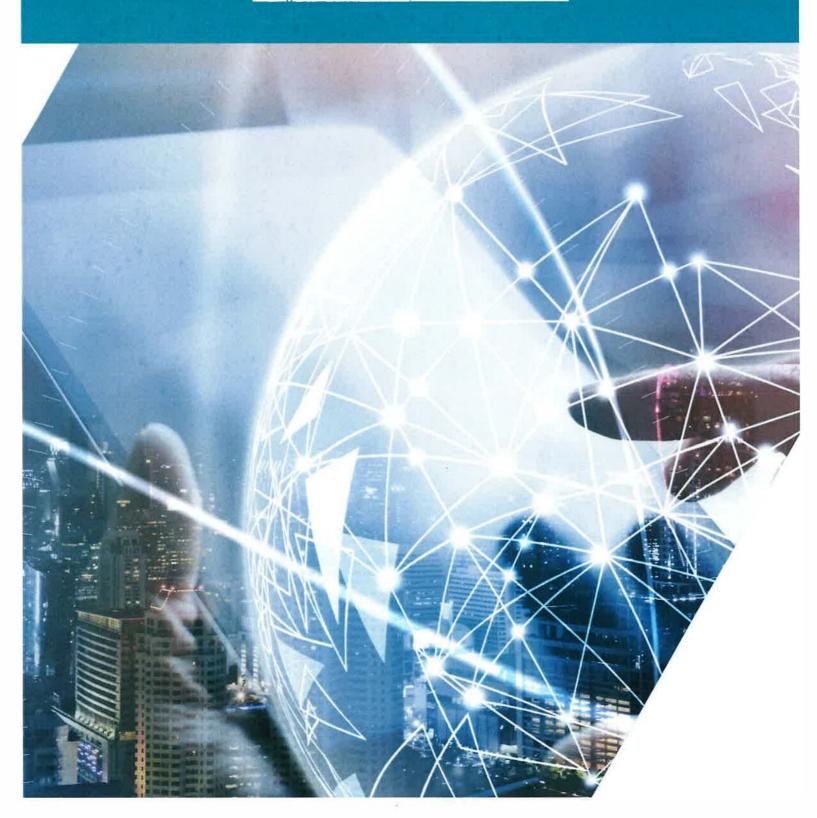
Enersponse is a leading distributed energy resource (DER) management company with a mission to simplify participation in demand response programs, contributing to a more sustainable and stable electrical grid. Additionally, Enersponse has launched its own initiatives, including Price ResponseTM, aimed at effectively managing energy price volatility, and dedicated to curbing CO2 emissions. Enersponse's goal is to make demand flexibility more accessible by securely and seamlessly connecting to facilities control systems and risk-free opportunities for energy consumers to earn additional revenue, save on energy costs, and support grid resilience and decarbonization.

Demand response (DR) programs are a critical resource for utility companies and wholesale energy markets. They encourage customers to temporarily cut electricity usage during high-demand periods, ensuring grid reliability.

This program would be applied to 2 of SSCSD's well sites. If a shut off is requested, SSCSD would receive 24 hour notice and will be compensated \$45.00 per kilowatt. Depending on the number of times per year the power is shut off, it is estimated that SSCSD could receive an annual payment of between \$2,500-\$6,000. There is no charge for participation in the program.

Recommendations: Enroll in the Demand Response Program and authorize the General Manager to sign the contract with Enersponse on behalf of the district.

ENERSPONSE



Demand Response Program Proposal

Presented For

Stallion Springs CSD Laura Lynne Wyatt General Manager Gm@stallionspringscsd.com

Presented By

Enersponse LLC
Kelsea McPhail
Account executive
Kelsea@enersponse,.com

About Enersponse

Enersponse is a leading distributed energy resource (DER) management company with a mission to simplify participation in demand response programs, contributing to a more sustainable and stable electrical grid. Additionally, Enersponse has launched its own initiatives, including Price ResponseTM, aimed at effectively managing energy price volatility, and Clean Response, dedicated to curbing CO2 emissions.

Enersponse's goal is to make demand flexibility more accessible by securely and seamlessly connecting to facilities control systems and risk-free opportunities for energy consumers to earn additional revenue, save on energy costs, and support grid resilience and decarbonization.

Services Offered

Demand Response

Demand response (DR) programs are a critical resource for utility companies and wholesale energy markets. They encourage customers to temporarily cut electricity usage during high-demand periods, ensuring grid reliability. Enersponse streamlines enrollment into suitable programs, considering operational and comfort goals for customers.

Automated Demand Response

Automated Demand Response (Auto-DR) through Enersponse provides an efficient way to engage in demand response events. The platform automates communication with control systems for effective event dispatch, aiming to make electricity reduction seamless and inconspicuous. Qualifying sites may be eligible for rebates based on their location.

Price Response[™]

Enersponse's Price Response protects customers from fluctuating energy prices in extreme weather. Users can set triggers linked to real-time and day-ahead prices. If prices surpass the trigger, an event is triggered to reduce usage according to user-defined parameters, ranging from minor adjustments to major equipment shutdown.

Clean Response

Enersponse's Clean Response monitors grid carbon levels in real-time, cutting energy use during CO2 peaks from non-renewable sources. Intelligent automation assists clients in managing flexible loads, diminishing reliance on carbon-intensive energy. Customizable to customer needs, it streamlines energy management and simplifies reporting for Scope 2 CO2 emissions.





Highlighted Benefits



Customized Program Participation

Enersponse enables customers to optimize energy reduction through predetermined settings.



Earn Incentives

Enersponse partners with energy companies, commercial and industrial customers to optimize kilowatts, providing incentives for reducing power usage during peak demand.



No Cost, Fees or Penalties

Demand Response participation through Enersponse is free of charge, with no fees or penalties.



Reporting for Carbon Reduction Metrics

Enersponse's platform simplifies carbon reporting by providing easy access to greenhouse gas emissions, eliminating the need for manual analysis and calculation.



More than Demand Response

Enersponse offers unique programs like Price Response and Clean Response, providing customers with added options for price senstitivity and carbon avoidance, helping navigate unpredictable pricing and reducing reliance on the grid during carbon-intensive periods.



Demand Response Program Proposal

Enersponse is pleased to present you with the following proposal:

ELRP (Emergency Load Reduction Program)

Program Hours: 24/7

Program Period: May - October **Event Notifications:** 1-24 hours

RA (Resource Adequacy)

Program Hours: 4pm – 9pm; Monday-Friday, excluding federal holidays

Program Period: Year-round **Event Notifications:** 24 hours

DRAM (Demand Response Auction Mechanism)

Program Hours: 4pm - 9pm; Monday-Friday, excluding federal holidays

Program Period: Year-round **Event Notifications:** 24 hours

BIP (Base Interruptible Program)

Program Hours: 24/7
Program Period: Year-round
Event Notifications: 30 minutes

CBP (Capacity Bidding Program)

Program Hours: 1pm – 9pm; Monday-Friday, excluding federal holidays

Program Period: May - October **Event Notifications:** 24 hours

DSGS (Demand Side Grid Support) Option 2

Program Hours: 4pm - 9pm; 7 days/week

Program Period: May - October **Event Notifications:** 24 hours

Curtailment Strategies:

HVAC	☐ Chillers
Pumping	\square Lighting
Adjustment to the production schedule	\square Other:
Large Machinery	

Costs, Fees, Penalties:

Enersponse does not require any out-of-pocket costs, fees, or potential penalties of any kind and assumes all risk.

EXECUTIVE OVERVIEW				
Estimated Curtailable kW	132 kW			
Number of Sites Enrolled	2			
Cost to Customer	\$0.00			
Estimated Annual Net Demand Response Payment	\$5,940			
Estimated Net Demand Response Payment (5 years)	\$29,700			
Estimated One time Automation Control Rebates in CA	0			



Demand Response Program Proposal

Next Steps:	
□ Provide Site Bills	
☐ Sign off on LOA (Letter of Authorization)	
☐ Confirm curtailment strategy & reduction capabilities	
☐ Seasonal Enrollment	
☐ Onboarding	



Kelsea McPhail Account executive Kelsea@enersponse.com 714-461-6504



Grid Services Agreement

This Services Agreement (this "Agreement"), effective as of	(Effective Date), the scope of which is described more fully below, is made b
and between Enersponse, LLC ("Enersponse"), located at 2901 West	Coast Hwy, Suite 200, Newport Beach, CA 92663, and Stallion Springs CSD
("Customer"), located at	
Enersponse and Customer are defined herein as the Parties	
("Parties") to this Agreement.	

1. Managed Services

Enersponse will exclusively manage Customer's participation in the demand response program(s) ("Program") listed on Schedule 1 for the Sites/Accounts listed in Schedule 2, in accordance with rules set forth by the grid operator and/or utility ("Operator"). Enersponse will (i) work with Customer to develop an appropriate curtailment plan; (ii) manage all aspects of Customer's participation in the Program(s) and (iii) process all Program payments in accordance with the rules set forth by the Operator.

2. Capacity, Payments, and Term

- a) **Nominated and Delivered Capacity:** Customer and Enersponse understand that the capacity identified in <u>Schedule 1</u> ("Nominated Capacity") is the best estimate of performance, and the average kW reduction during event hours ("Delivered Capacity") may vary. Customer and Enersponse agree to adjust Nominated Capacity based on actual performance, changes in facility operations, and/or other relevant information.
- b) Capacity Price: Customer's capacity price may vary by month, year and program.
- c) Additional Sites: Customer authorizes Enersponse to enroll and add potential new sites and Markets/Utilities to Schedule 1 after the Effective Date, if such are communicated to Enersponse in writing, which may include email confirmation by an authorized representative of Customer, provided that such enrollment is without cost to Customer.
- d) Capacity Payment Calculation: Payment performance criteria is provided for each region in Schedule 1.
- e) **Rebates:** If Rebates are applicable, Enersponse will provide the technical coordination and integrations for a fee of 10% of the total rebates. Enersponse will offset the Rebate Fee in Rebates paid directly to Enersponse or/and future Program payments due to the customer.
- f) Payment Timing: Enersponse shall not be obligated to make any payments or accrue any liabilities to Customer hereunder until final acceptance by utility of enrollment in the Program. Enersponse shall make yearly payments to Customer for the prior calendar year in connection with Customer's participation in the Program. All Payments will be made within forty-five (45) days after Enersponse's receipt of payment from the applicable utility.
- g) *Term:* The scope of services provided herein will commence on the date of this Agreement and shall terminate five years from the date of Customer enrollment and final acceptance by the Utility in the Program. At the expiration of the initial term, this Agreement shall renew for a consecutive five-year term unless either party provides 90 days written notice of termination prior to expiration of the initial term.

3. Customer Support Requirements

- a) Non-Disclosure to Third Parties: Customer acknowledges that in its relationship with Enersponse, it may receive information including (but without limitation): confidential information, business strategies, financial information, and information contained in this Agreement. Except as required by law or to its legal or financial advisors, Customer shall not disclose any Program Information to any third party or allow any third-party access to such Program Information or this Agreement.
- b) *Use of Confidential Information:* Customer acknowledges that Enersponse may receive confidential information of Customer, either through data collected by the Enersponse System or otherwise, which may be used by Enersponse for any necessary business purpose related to participation in the Program.
- c) Utility Data: Customer hereby authorizes utility data access for Enersponse for the market sites in Schedule 1.
- d) *Utility Forms:* Customer hereby authorizes Enersponse to act as a limited agent for Customer for the sole purpose of executing any and all documents & documentation required for Customer's enrollment and continued participation in utility programs pursuant to this Agreement, provided that such enrollments are without cost to Customer. Additionally, Customer agrees to use reasonable efforts to provide Enersponse with required forms, bills or execution of required forms in a timely manner to facilitate enrollment in the various programs.
- e) Acceptance Testing: If the Program requires acceptance testing, Customer will work with Enersponse to prove Customer capability to reduce electricity demand at each site in a timely manner prior to Enersponse's registration of each site in the Program(s).
- f) Demand Response Performance: Customer will make best efforts to reduce electriity demand when notified by Enersponse in accordance with Program rules.
- g) Service Provider Limitation: Customer agrees not to contract with other demand response providers for the Term of this Agreement.

4. General Terms

- a) Limitation on Liability: Enersponse's liability hereunder is limited to direct actual damages as the sole and exclusive remedy, and total damages shall not exceed the lesser of (i) the total amount paid to Customer under this Agreement during the six-month period immediately preceding the event giving rise to the claim(s) or (ii) \$100,000. All other remedies or damages (at law, in equity, tort, contract, or otherwise) are expressly waived, including any indirect, punitive, special, consequential, or incidental damages, lost profit, or other business interruption damages.
- b) Choice of Law: This Agreement shall be governed by and construed and enforced in accordance with the laws of the State of California, without giving effect to choice of law rules that would require the application of any other law.
- c) Force Majeure: The parties shall be excused for any failure or delay in the performance of their obligations hereunder due to acts of God or any other legitimate cause beyond their reasonable control.
- d) Penalty Protection: Customer will not be responsible for any penalties that Enersponse might incur under this Agreement due to Customer non-performance, and there is no cost to Customer for non-performance.
- e) *Termination:* Enersponse may terminate this Agreement immediately if the Program is materially altered, suspended, or ended. Enersponse or Customer may cancel this agreement upon material breach by the other party, which is not cured after receipt of 90-day written notice.



Enersponse, LLC	Customer	
Name:	Name:	
Title:	Title:	
Signature:	Signature:	
Date:	Date:	



Schedule 1:

Market	Utility	Event Notification	Typical Event Duration	Payment Range	# of Sites	Estimated Curtailable kW	\$/kW-year*	Estimated One-Time Customer Rebates
CAISO	SCE	24 Hours	2-4 Hours	75-110%	2	132	\$45	

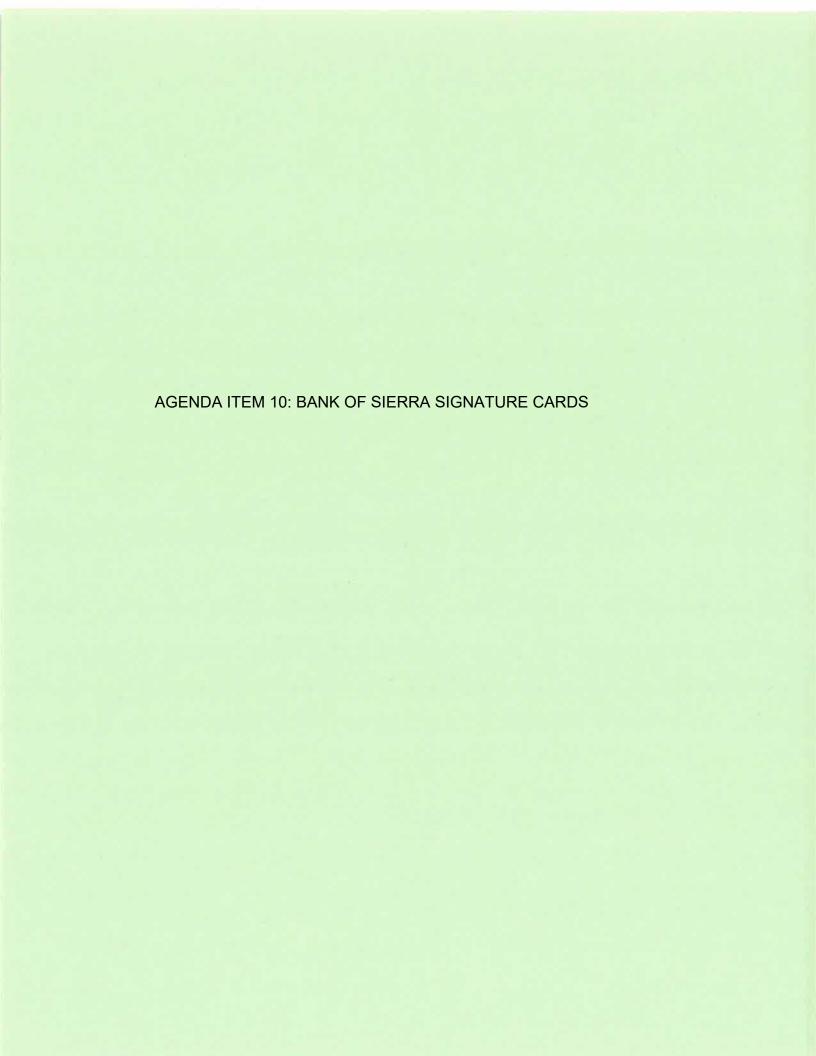
DRP@Enersponse.com

^{*}The potential \$/kW-Year is an indicative estimate based on published program incentives as of the contract's execution date.



Schedule 2 - Site / Account List:

Site ID	Utility	Utility Account #	Service Address
8002153593	SCE	700599195013	19510 Bailey RD
8002153593	SCE	700599195013	20030 Pellisier RD Well
1			





STALLION SPRINGS COMMUNITY SERVICES DISTRICT

27800 STALLION SPRINGS DRIVE, TEHACHAPI, CA 93561 (661) 822-3268, FAX (661) 822-1878, sscsd@stallionspringscsd.com

AGENDA SUPPORTING INFORMATION

Agenda #10

Subject: Bank of Sierra Account and Signature Cards

Submitted By: Laura Lynne Wyatt, General Manager

Meeting Date: December 17, 2024

Background: The SSCSD desires to open an additional general checking account

with Bank of Sierra. The authorized signers for the new Bank of Sierra

checking account to be:

Jennilynn Morris

Judith Quijada

Laura Lynne Wyatt

Teresa Sasnett

Leslie Wellman

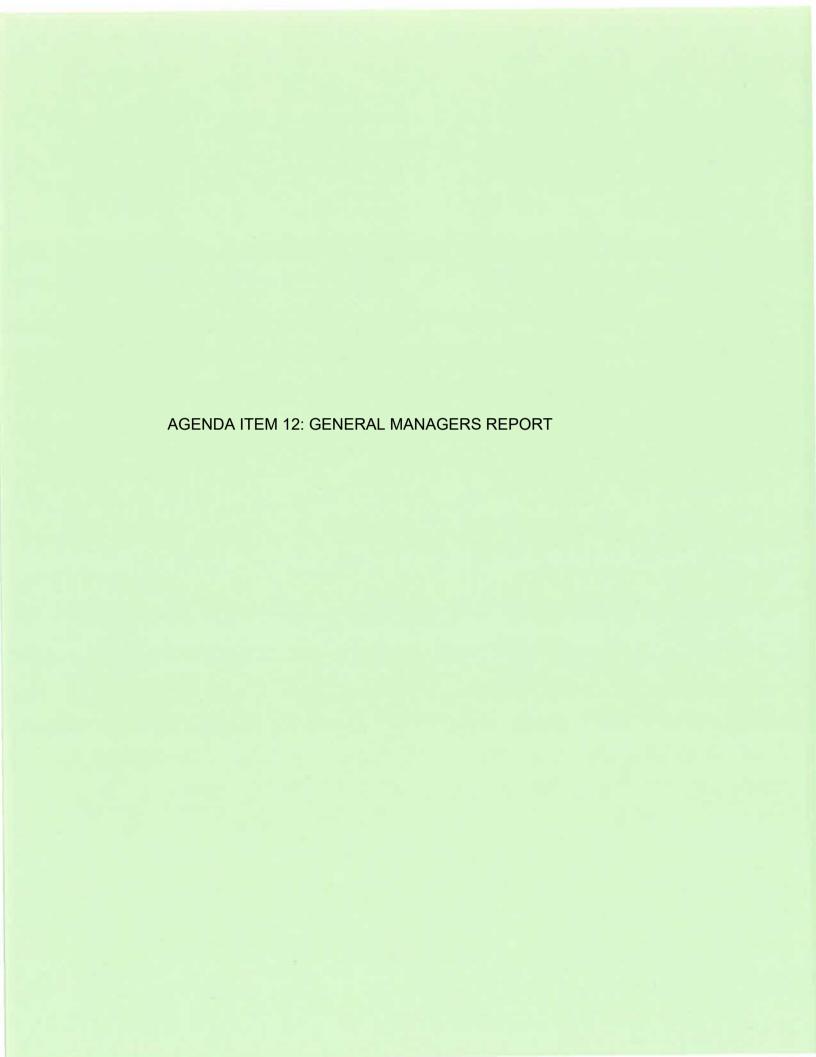
Neil Record

Don Napier

Recommendations: Approve opening the new general checking account with Bank of

Sierra and approve the above named staff and board members to

become authorized signers on the new account.



GENERAL MANAGER'S REPORT FOR November/December 2024:

- Celebrated 1 year of employment with the district.
- Attended first segment of basic training for the new website.
- Worked with CivicPlus as they moved data from the old site to the new one.
- New website should be ready to launch just after the first of the year.
- The Corral Room with be closed Jan. 6th-10th for some repairs and a fresh coat of paint.



STALLION SPRINGS

COMMUNITY SERVICES DISTRICT

27800 STALLION SPRINGS DRIVE, TEHACHAPI, CA 93561

Field Staff Report

November 2024

Field Staff have completed the following, as well as the daily routines.

- Repaired 4 water leaks on Quail Dr, Swaps Ct, Jacks Hill Rd and Shetland Ct.
- Repaired broken manholes on Rustler Dr. and down by Horsethief Park Lake.
- Repaired broken fire hydrants on Bowie Dr. and Stallion Springs Dr.
- Continued valve exercising, flushing dead ends and fire hydrants.
- Removed fencing from easement on Pimlico Dr.
- Pulled, and submitted 4th quarter well samples. (results pending)
- WWTP had flows of 1.709 MG with an average daily flow of .057 gpd.



- 1. Our amazing community and staff came together to make our Jamison Children's Center fundraiser such a success! The kids that came had a blast and we have been told that we set the bar really high this year!
- 2. Breakfast with Santa is underway and we are beyond excited! Don Napier has volunteered to be our Santa. Snow Orthodontics is our large sponsor for the event and Claudia's Catering is going to be cooking breakfast for everyone to enjoy! Our very own amazing, Mandy Gonzales (Rec Aide) is going to be taking photos of families with Santa and every family will get digital downloads of their photos. We still have spots available and need to fill them! You can sign up on Rec Desk.
- 3. In the next few weeks, our Parks Manager, Jasmine Lindsey will be going on maternity leave. All event flyers and calendars up until April have been made and given to Laura Lynne in preparation for her leave. and staff has been briefed on their duties while Jasmine is gone.
- 4. Laura Lynne and Jasmine have been working on finding a solution to our gym floor. It is outdated and needs a good revamp. We are looking into finding a company that will restripe the gym floor and possibly add in two new volleyball courts so we can utilize the gym in more than one way.
- 5. Starlings Volleyball Club is renting out our gym 4 days a week until March, and they offered to help get us a new net system due to ours being outdated. If we are able to get the new configuration of courts painted and holes drilled for new poles, then they said they would like to help get us a second set of poles and nets!